



Wisconsin Department of Transportation

January 5, 2018

Division of Transportation Systems Development

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NOTICE TO ALL CONTRACTORS:

Proposal #07: 5658-00-76, WISC 2018 040
STH 69 - USH 151
(Sugar River Bridge B-13-0682)
CTH PB
Dane County

Letting of January 9, 2018

This is Addendum No. 01, which provides for the following:

Special Provisions:

Revised Special Provisions	
Article No.	Description
6	Utilities

Added Special Provisions	
Article No.	Description
19	Pier Construction
20	Notice to Contractor - General

The responsibility for notifying potential subcontractors and suppliers of these changes remains with the prime contractor.

Sincerely,

Mike Coleman

Proposal Development Specialist
Proposal Management Section

ADDENDUM NO. 01

5658-00-76

January 05, 2018

Special Provisions

6. Utilities.

*Replace entire section titled **ATC** with the following:*

ATC has a 69 kV overhead transmission line that crosses CTH PB near Station 99+45 to a pole at Station 99+49, 26 feet RT. **ATC** plans to relocate the pole prior to construction (99+49, 46' RT). The 69 kV overhead transmission line will remain in place and energized during construction. Maintain a safe working clearance to the 69 kV conductors at all times based on the latest OSHA requirements. Coordinate operations with **ATC**, and contact **ATC** two weeks prior to working near **ATC** facilities.

ATC can de-energize the 69 kV overhead transmission line, if requested by the contractor, with 3-weeks notice. When de-energized and grounded, **ATC** can at the contractor's request, shift the overhead line approximately 10 feet to the east. Outage availability and timing will be determined by **ATC**. An outage of up to two days will be allowed for construction of the west piling. An outage of one day will be allowed for setting of girders. Coordinated outage timing may need to be revised depending on electrical load of the transmission facility at the proposed outage time. Request for de-energizing will require **ATC** permits and permit fees. Any permit fees will be incidental to the contract.

19. Pier Construction.

Determine the method of construction, and observe the following conditions:

1. If a cofferdam is used, build the cofferdam of non-erodible material.
2. Concrete poured under water will be allowed; pour the concrete according to standard spec 502.3.5.3. Ensure that the forms are tight to prevent leakage of concrete into the stream. Treat all displaced water by filtration, settling basin, or other means sufficient to reduce the cement content before discharging the water into the stream.
3. Excavated material from the stream may be utilized in the fill slopes so long as it is covered with other suitable material to prevent it from eroding back into the stream.
stp-502-010 (20050502)

20. Notice to Contractor - General.

Overhead Transmission Line

There is an existing 69 kV overhead transmission line above the west abutment. The overhead transmission line is approximately 27 feet above existing ground. The overhead transmission line is able to be de-energized and grounded through coordination with the utility company as provided in these special provisions in the Utility Article. The horizontal location of the overhead transmission line being over the abutment may cause the contractor to use alternate means and methods of construction to complete various aspects of the work such as, but not limited to, piling, placement of concrete masonry, and girder placement. In accordance with standard spec 108.7.1, use equipment of the capacity necessary to perform the work conforming to the contract. Ensure that the equipment does not harm the existing overhead transmission line, other utilities, the roadway, pavement, structures, adjacent property, workers or the public.

END OF ADDENDUM